WATER UTILITY ANNUAL REPORT

(Class "C" Companies)

OF

Dowd Water Systems

Exact Legal Name of Respondent

PSC/ORS Number (leave blank)

FOR THE YEAR ENDED 2020

/	Calendar Year Ending December 31, 2020 or
	Fiscal Year Ending



Form PSC/ORS (Rev. 2/2020)

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FOR THE YEAR ENDED 2020

(Company Name)

GENERAL INSTRUCTIONS

- 1. All water utilities are required by state law to complete and file this annual report. On or before April 1, 2021, one electronic copy of this report should be submitted to the S.C. Public Service Commission email address AnnualReports@psc.sc.gov. In addition, one electronic copy should be retained by the Company. Filing this electronic copy with the S.C. Public Service Commission will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations.
- 2. Forms are available in PDF fillable format on the Office of Regulatory Staff web site at www.ors.sc.gov.
- 3. Respond to each item using "0", "none", or "not applicable" as appropriate.
- Requests for extensions must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2021 will be denied.
- 5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
- 6. Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
- The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
- 8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
- 9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
- 10. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
- 11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
- 12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

- (Company Name)

 GENERAL INSTRUCTIONS
 (Continued)

 13. Throughout this report, money items will be rounded to the nearest dollar.

 14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.

 15. Separate notification is required for changes in company information i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.

 16. Use this form for a water utility ONLY1 if your utility operates a wastewater system in addition to a water system, complete a separate annual report for the wastewater system. DO NOT COMBINE BOTH WATER AND WASTEWATER INFORMATION ON THE SAME FORM!

 17. Contact the Office of Regulatory Staff at (803) 737-0800 if you have questions about this form or the requirements for a water or wastewater utility.

Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

	change for the franchise rights, and (b) from whom acquired. If acquired without payment, state that fact.
co	ave any of the following occurred acquisition of other companies, or reorganization, merger or insolidation with other companies? If so, give names of companies involved, details concerning the ansactions, and reference to Commission authorization, including docket numbers.
ste	ave any of the following occurred purchase or sale of operating units, such as sources, treatment and orage facilities, transmission and distribution systems, or similar occurrences? If so, specify items, parties, fective dates and also reference the Commission authorization, including docket numbers.
	ave any leaseholds been acquired, given, assigned, or surrendered? If so, give the effective dates, lengths terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.
nu be	ave there been any extensions of service territories? If so, include the Commission authorization (docket umbers), that give the location of the new service territory covered by distribution system and the dates of eginning operations. Give the number of customers by class; for each class, give the number of customers timated with regard to annual revenues for the new territories.
	hat is the estimated increase or decrease in annual revenues due to rate changes, (cite docket numbers), d the approximate extent to which the increase or decrease is reflected in revenues for the reporting year?
	ave there been any wage scale changes? If so, show the dates of changes, the effect on operating expenses r the year, and estimated annual effect of the wage scale changes on operating expenses.
pe	ave there been any obligations incurred or assumed by you, the respondent, as guarantor for the erformance by another of any agreement or obligation excluding ordinary corporate bonds maturing a demand or not later than one year after date of issue? If so, give the Commission authorization, (docket umber), if any.
	ave there been any changes in articles of incorporation or amendments to charters? If so, explain the nature of purpose of these changes or amendments. Note any filing with the Commission.
10.0	
10. C	other changes not provided for elsewhere.

Schedule 110. DEFINITIONS

- "Accounts" means the accounts prescribed in the NARUC Uniform System of Accounts.
- "Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.
- "Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.
- "Class A" for water utilities means a utility having annual water operating revenues of \$1,000,000 or more.
- "Class B" for water utilities means a utility having annual water operating revenues of \$200,000 or more but less than \$1,000,000.
- "Class C" for water utilities means a utility having annual water operating revenues of less than \$200,000.
- "Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.
- "Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.
- "Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.
- "Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.
- "Distribution Mains" means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

FOR THE YEAR ENDED 2020

(Company Name)

Schedule 110. DEFINITIONS (Continued)

- "Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.
- "Minor Items of Property" means the associated parts or items of which retirement units are composed.
- "Net Salvage Value" means the salvage value of property retired less the cost of removal.
- "Nominally Issued", as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.
- "Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.
- "Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.
- "Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.
- "Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.
- "Salvate" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material receive rable is chargeable to materials and supplies, or other appropriate account.
- "Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.
- "Supply Main" means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.
- "Transmission Main" means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.
- "Utility", as used herein and when not otherwise indicated in the context, means any public utility to which the Uniform System of Accounts is applicable.

Schedule 120. EXECUTIVE SUMMARY

1. IDENTIFICATION (Id	egal title)				
PSC/ORS No. Check Business Structure & Indicate Date	(leave blank) Sole Proprietorship	Partnership	7	Corporat	ion
Name of Company:	Doud Water 5	Systems Irc			
Doing Business As:	Doud Water S	yslens			
Street Address:					
City:	State:			Zip Code	
Mailing Address:	Same				
City:	State:	·		Zip Code:	
Telephone No. (Include Ar	rea Code):				
(a) State whether any change wa were made.	d A	ndent during the year. If so, state	_	es when they	
(b) State whether the respondent respective interests.		rtnership, give the names of the p	artners and the proportion	on of their	
(c) State the kinds of business, o that fact.		h the respondent was engaged at		r. If none, sta	te
expiration of their respective	terms. If any person abandoned	rs, if any, of the respondent at the l, resigned from, or was removed ip, give the names of the partners	from a directorship duri	ing the year, į	
Name of Director		Office Address		Term Begins	Term Ends

Schedule 120, EXECUTIVE SUMMARY (Continued)

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

Title of Officer	Name of Person Holding Office	Office Address	Date of Entry
	Duane Down	OTHE UNITED	District
President	()		,
Vice-President	+ + +		
Secretary			
Treasurer			
Gen. Manager or Supt.	<u> </u>		
(f) Give the date of incorpora	ation of respondent and the name of the	state or territory under whose laws the incorpora	ntion was organized.
2. CONTACT (for pu	rpose of this report)		
Contact Name:	Duare Down		
Title: <u>Owner</u>		Telepho	one:
Email Address:		Fax N	Jo.: ()
	-	•	
3. MAILING ADDRE	ESS (if different from above)		
Mailing Address:			
City:	State:		Zip Code:
	CF	ERTIFICATION	
I hereby certify that the	enclosed Annual Report was pre-	pared by me or under my supervision, th	sat I have
		sis of my knowledge are correctly shown	
2			_
Name: Duan	Dowd DO	T:	itle: Owner
s: . D	D 1	D	3-28011

Schedule 130. TECHNICAL SUMMARY

GENERAL INFORMATION

Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.

PHYSICAL DESCRIPTION:	- I	1-1	4	
Description of water system: 1 wells in Grandel Shares Sub.	breval	d Shan	1 4	Stephenson Lake
	18	CUSLONENT		58 arstoner
1 wells in Grandel Shares Sub. 1	wells are	ocaked	at rish	side of entrarce
Skephenson Lake is a distribution of Number of wells in use: 2 Number	yster o	<u>nhy</u>		
Number of wells in use: 2 Number	r of tanks in 1	use/size:	115.	5,000 asl
Raw water reservoir capacity:A			7	9
Settling basins - number and size:				
Equipment - description and make:	sible pur	no in e	ach wel	1
				no Lorenze e v
		- No 10 Co. 10		
Is fire protection provided by system?		***		· · · · ·
Number of fire hydrants in use:	_			
Trumber of the hydrants in use.				
Kind of Pipe	Diameter	Beginning	Removed /	End of
(Cast Iron, Galvanized Iron, Coated Steel, etc.)	of Pipe	of Year	Abandoned	
	(inches)	(feet)	(feet)	(feet)
PVC	3"		א	
1				
Galvanized in pump house only	21/2"			
Salvanias (Ir popp registe Missa				
		ļ		

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICES AND METERS

	Owned by Utility					Owned by
Size and Description	Beginning of year Added			tired or andoned	End of Year	Customers end of Year
Meters in use and in stock						Mark Barrier Land
3/4"	56		_	_	56	
1"						
1 1/4"						
1 1/2"						
1 3/4"						
2"				-)	
other size						
Fotal Meters in use and in stock	57	~	-	-	5 7	
				A STATE OF THE STA		Carrie Management
Meters in stock only - all sizes					额	
Services in use (feet)		10 -22	Mark State			A STATE OF THE STA
Iron pipe						
Lead and copper pipe						
Total services in use (feet)			11 (425)			
Services not in use (feet)		at Tab	1	OLEHO WALL	RESERVED FOR	ASSTERNATION THE REST
Iron pipe					1002	STATISTICAL PROPERTY.
Lead and copper pipe			READ BY		100	MARKET THE PARTY OF THE PARTY O
Total services not in use (feet)					1000	Mark Control
Total Services (feet)		HE SCHOOL SE	DE LIBERT	S TO SEE LE	1000	A STATE OF THE PARTY OF THE PAR

TREATMENT:

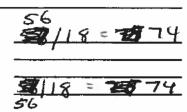
Is water purified?							
Method used (sedimentation, slow or fast sand filtration, chemical, ae	eration, or other):						
Dimensions, sizes, and 24-hour capacities of sand filtration beds:	MIA						
Coagulants used: V/A							
Sterilization treatment used:							
Is water fluoridated? Vo Is water softened? Vo Method used: V/A							

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICE AREA AND CUSTOMER DATA:

Area and/or subdivisions served by water system:	Stephenson Lake & Emerald Shores S.b.	

Total number of residential customers at the end of the fiscal or calendar year: Total number of commercial customers at the end of the fiscal or calendar year: Total number of industrial customers at the end of the fiscal or calendar year: Total number of customers at the end of the fiscal or calendar year:



Schedule 200. BALANCE SHEET ASSETS AND OTHER DEBITS

			Current
			Year-End
Line		Account Number and Title	Balance
No.		(a)	(b)
1		UTILITY PLANT	
2	101	Utility Plant in Service (Schedule 201)	78323.76
3	103	Property Held for Future Use	
4	104	Utility Plant Purchased or Sold	
5	105	Construction Work in Progress	
6		Total Utility Plant	78323,76
7		ACCUMULATED DEPRECIATION	
8	108	Utility Plant-in-Service (Schedule 202)	
9		Total Accumulated Depreciation	
10		UTILITY PLANT ADJUSTMENTS	
11	114	Utility Plant Acquisition (Schedule 203)	
12	115	Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	
13		Total Utility Plant Adjustments	
14		TOTAL NET UTILITY PLANT	78323,76
15		OTHER PROPERTY AND INVESTMENTS	
16		OTHER PROPERTY	
17	121	Non-Utility Property	
18	122	Accumulated Depreciation and Amortization of Non-Utility Property	
19		Total Other Property	
20		INVESTMENTS	
21	124	Utility Investments	
22		Total Investments	
23		TOTAL OTHER PROPERTY AND INVESTMENTS	
24		CURRENT AND ACCRUED ASSETS	
25	131	Cash on Hand	
26	132	Special Deposits (Interest and/or Dividends)	
27	141	Customer Accounts Receivable	
28	143	Accumulated Provision for Uncollectible Accounts-Credit	
29	151	Plant Material and Supplies	
30	174	Miscellaneous Current and Accrued Assets	
31		TOTAL CURRENT AND ACCRUED ASSETS	
32		DEFERRED DEBITS	
33	186	Deferred Rate Case Expense	
34	190	Accumulated Deferred Federal Income Taxes	
35		TOTAL DEFERRED DEBITS	
36		TOTAL ASSETS AND OTHER DEBITS	<i>b</i>
			<u> </u>

15267.8

36

Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

		
		Current
l l		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	EQUITY CAPITAL	
2	201 Common Stock Issued	1000
3	204 Preferred Stock Issued	
4	211 Other Paid-In Capital	<u> </u>
5	215 Unappropriated Retained Earnings (Schedule 204)	15267.81
6	218 Proprietary Capital (for proprietorships & partnerships only)	1.65.00
7	TOTAL EQUITY CAPITAL	16267181
8	LONG-TERM DEBT	
9	224 Other Long-Term Debt (Schedule 205)	
10	TOTAL LONG-TERM DEBT	
10	TOTAL LONG-TERM DEBT	<u>. L </u>
11	CURRENT AND ACCRUED LIABILITIES	
12	231 Accounts Payable	
13	232 Notes Payable	
14	235 Customers' Deposits-Billing	1
15	236 Accrued Taxes, Utility Operating Income, Taxes Other Than Income	<u> </u>
16	237 Accrued Interest on Long-Term Debt	
17	241 Miscellaneous Current and Accrued Liabilities	
18	TOTAL CURRENT AND ACCRUED LIABILITIES	
19	DEFERRED CREDITS	
20	252 Advances for Construction	
21	253 Other Deferred Credits, Regulatory Liabilities	
22	255 Accumulated Deferred Investment Tax Credits, Utility Operations	
23	TOTAL DEFERRED CREDITS	
24	OPERATING RESERVES	
25	265 Miscellaneous Operating Reserve	
26	TOTAL OPERATING RESERVES	
277	COMPENSATION OF A AND AND AND AND AND AND AND AND AND A	
27	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)	
28	271 Contributions in Aid of Construction (Schedule 206)	
29	272 Accumulated Amortization of CIAC (Schedule 207)	
30	TOTAL NET CIAC	
31	ACCUMULATED DEFERRED INCOME TAXES	
32	281 Accelerated Amortization	
33	282 Liberalized Depreciation	<u> </u>
34	283 Other	
35	TOTAL ACCUMULATED DEFERRED INCOME TAXES	
	** *** *** *** *** *** *** *** *** ***	•

TOTAL EQUITY CAPITAL AND LIABILITIES

FOR THE YEAR ENDED 2020

(Company Name)

Schedule 201. UTILITY PLANT-IN-SERVICE - Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

1	min included in accounts for during plant acquired as an operating man or system	Previous				Current
l		Year-End			Adjustments	Year-End
Line	Account Number and Title	Balance	Additions	Retirements		Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	AMORTIZABLE					
2	301 Organization	1000				1000
3	302 Franchises					
4	Total Amortizable	1000				1000
5	NONDEPRECIABLE					
6	303 Land and Land Rights	1500				1500
7	Total Land and Land Rights	1500				1500
8	DEPRECIABLE					
9	304 Structures and Improvements	500				500
10	305 Collecting and Impounding Reservoirs					
11	306 Lake, River and Other Intakes					
12	307 Wells and Springs	3857				3857
13	309 Supply Mains					
14	310 Power Generation Equipment					
15	311 Pumping Equipment					
16	320 Water Treatment Equipment					<u>.</u> .
17	330 Distribution Reservoirs and Standpipes	65716.76				6571676
18	331 Transmission and Distribution Mains	66.00				6600
19	333 Services					
20	334 Meters and Meter Installation					
21	335 Hydrants					
22	336 Backflow Prevention Devices	50				50
23	339 Other Plant and Miscellaneous Equipment					
24	340 Office Furniture and Equipment					
25	341 Transportation Equipment					
26	343 Tools, Shop and Garage Equipment					
27	345 Power Operated Equipment					
28	348 Other Tangible Plant	100				100
29	Total Depreciable					
30	101 TOTAL UTILITY PLANT-IN-SERVICE	78323.76				78323,76

Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE Account No. 108.1

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

	Report below all analysis of the changes		Credits		Debits		
.		Previous		Salvage		Cost of	Current
	Account Numbers &		Depreciation		Plant	Removal and	Year-End
Line	Depreciated Property Item	Balance	Expense	Other Credits	Retired	Other Debits	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	304 Structures and Improvements	0					6
2	305 Collecting and Impounding Reservoirs	0					0
3	306 Lake, River, and Other Intakes	0					6
4	307 Wells and Springs	0					0
5	309 Supply Mains	0					0
6	310 Power Generation Equipment	0					0
7	311 Pumping Equipment	٥					0
8	320 Water Treatment Equipment	0			 		0
9	330 Distribution Reservoirs and Standpipes	٥					۵
10	331 Transmission and Distribution Mains	0					0
11	333 Services	0				:	0
12	334 Meters and Meter Installations	0					<u> </u>
13	335 Hydrants	0					0
14	336 Backflow Prevention devices	0					٥
15	339 Other plant and Misc. Equipment	0					0
16	340 Office Furniture and Equipment	0					0
17	341 Transportation Equipment	0					0
18	343 Tools, Shop, and Garage Equipment	0			,		۵
19	345 Power Operated Equipment	0					0
20	348 Other Tangible Plant	O					0
21	TOTAL ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE	o					

Notes:

Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT Account Nos. 114 and 115

Line	Description	Amount
No.	(a)	(b)
1	Net Plant Book Value	0
2	Less: Net Contributions	^
3	Total Net Utility Plant Acquired	0
4	Less: Purchase Price	(2
5	Total Utility Plant Acquisition Adjustment (Account No. 114)	D
6	Less: Accumulated Amortization of Utility Plant Acquisition (Account No. 115)	D
7	TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT	7

Schedule 204. RETAINED EARNINGS Account No. 215

Line	Account Number and Title	Amount
No.	(a)	(b)
8	RETAINED EARNINGS	
9	Beginning of Year Balance	3571.89
10	Balance Transferred from Income (Schedule 300)	11695,92
11	Adjustments to Retained Earnings	7,015,12
12	Dividends Declared	
13	215 TOTAL UNAPPROPRIATED RETAINED EARNINGS	15267181
1.4	TOTAL DETAINED PARAMICO	

14	TOTAL RETAINED EARNINGS	15-267.81

 					
		- 1-20 - 1-20 - 1-20 - 1-20 - 1-20 - 1-20 - 1-20 - 1-20 - 1-20 - 1-20 - 1-20 - 1-20 - 1-20 - 1-20 - 1-20 - 1-2			
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				for Need	

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			3		1800
 				_	
				777	
	-			7772	3727

Schedule 205. LONG-TERM DEBT - Account No. 224

(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed

by the Company and group entries according to accounts and show the total for each account.

by the	by the Company and group entries according to accounts and show the total for each account.								
					Outstanding	It	nterest For Year		
	Class and Series of	Date of	Date of	Amount	Per Balance	%			
Line	Obligations	Issue	Maturity	Authorized	Sheet	Rate	Amount		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
11									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14							-		
15									
16									
17									
18							_		
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31	TOTAL LONG-TERM DEBT	0	0	0_	6	0			

Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) Account No. 271

Line	Description	Amount
No.	(a)	(b)
1	Beginning of Year Balance	
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions and Customer Connection Charges	
4	Contributions Received from Developer or Contract Agreements in cash or property	
5	Total Credits	
6	Less: Debits Charged During the Year	
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	0

Schedule 207. ACCUMULATED AMORTIZATION OF CIAC Account No. 272

Line	Description	Amount
No.	(a)	(b)
8	Beginning of Year Balance	0
9	Debits Charged During the Year: Accruals Charged to Account 272	
10	Other Debits Charged During the Year (specify):	
11		
12		
13		
14	Total Debits	0
15	Credits Added During the Year (specify):	
16		
17		
18		
19	Total Credits	0
20	TOTAL ACCUMULATED AMORTIZATION OF CIAC	6

- 1			
	21	TOTAL NET CONTRIBUTIONS IN AID OF CONSTRUCTION	0

Schedule 300. INCOME STATEMENT REVENUES AND EXPENSES

		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY OPERATING INCOME	
2	400 Total Utility Operating Revenues (Schedule 301)	45764.54
3	UTILITY OPERATING EXPENSES	
4	401 Operating Expenses (Schedule 302)	34068.62
5	403 Depreciation Expenses (Schedule 303)	
6	406 Amortization of Utility Plant Acquisition Adjustments	
7	407 Amortization Expense - Other	
8	408.10 Utility Regulatory Assessment Fee	
9	408.11 Property Taxes	
10	408.12 Payroll Taxes	
11	408.13 Other Taxes and Licenses	
12	409.10 Federal Income Taxes, Utility Operating Income	
13	409.11 State Income Taxes, Utility Operating Income	
14	410.10 Deferred Federal Income Taxes	
15	410.11 Deferred State Income Taxes	
16	411.10 Provision for Deferred Income Taxes - Credit	
17	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	
18	412.11 Investment Tax Credits, Restored to Operating income, Utility Operations	
19	Total Utility Operating Expenses	34068,62
20	TOTAL NET UTILITY OPERATING INCOME (LOSS)	11695,92

21		OTHER INCOME AND DEDUCTIONS	
22	419	Interest and Dividend Income	0
23	420	Allowance for Funds Used During Construction (AFUDC)	
24	421	Non-Utility Income	
25	426	Miscellaneous Non-Utility Expenses	
26		TOTAL OTHER INCOME AND DEDUCTIONS	0

27	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS			
28	408.20 Taxes Other Than Income, Other Income and Deductions		31	
29	409.20 Income Taxes, Other Income and Deductions			
30	410.20 Provision for Deferred Income Taxes, Other Income and Deductions			
31	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions			
32	412.20 Investment Tax Credits, Net, Non-Utility Operations			
33	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations			
34	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	6		

35	INTEREST EXPENSE	
36	427.1 Interest on Debt to Associated Companies	0
37	427.2 Interest on Short-Term Debt	
38	427.3 Interest on Long-Term Debt	
39	427.4 Interest on Customer Deposits	
40	427.5 Interest - Other	
41	TOTAL INTEREST EXPENSE	0

42	NET INCOME (LOSS)	11695,92

Schedule 301. OPERATING REVENUES Account No. 400

			Current	Average	Gallons of
Line			Year-End	Number of	Water Sold
No.		Account Number and Title	Balance	Customers	(000)omitted
		(a)	(b)	(e)	(f)
1	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	VATER SALES REVENUE			
2	460 U	Jnmetered Water Revenue			
3	460.1	Residential Customers	756000	18	
4	460.2	Commercial Customers			
5	460.3	Industrial Customers			
6	460,4	Public Authorities	1		
7	460.5	Multiple Family Dwellings		-	
8	460.6	Metered Sales - Other	1 "		
9		Total Unmetered Water Revenue	7560	ાજ	
10	461 N	Metered Water Revenue			
11	461.1	Residential Customers	3820454	56	
12	461,2	Commercial Customers			
13	461,3	Industrial Customers			
14	461.4	Public Authorities			
15	461.5	Multiple Family Dwellings			
16		Total Metered Water Revenue	3820454	56	
17	462 I	ire Protection Revenue			
18	465 \$	Sales to Irrigation Customers			
19		Sales for Resale			
20		TOTAL WATER SALES REVENUES	4576454	74	

21	OTHER WATER REVENUES	
22	469 Guaranteed Revenues	
23	474 Other Water Revenues	
24	TOTAL OTHER WATER REVENUES	

25	400	TOTAL OPERATING REVENUES	45764.54

Schedule 302. OPERATING EXPENSES OPERATION AND MAINTENANCE Account No. 401

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1	S	SOURCE OF SUPPLY EXPENSES	
2	601 S	Salaries and Wages - Employees	
3	610 P	Purchased Water	17343.91
4	615 F	Purchased Power	617.98
5	616 F	Fuel for Power Production	
6	618 (Chemicals	
7	620 N	Materials and Supplies	
8	630 C	Contractual Services - Billing	
9	631 (Contractual Services - Engineering	
10	635 C	Contractual Services - Testing	
11	636 C	Contractual Services - Other	
12	640 F	Rents	
13	650 T	Fransportation Expenses	
14	655 I	nsurance Expense	
15	665 F	Regulatory Commission Expense	
16	670 E	Bad Debt Expense	
17	675 N	Miscellaneous Expense	12106.73
18		TOTAL SOURCE OF SUPPLY EXPENSES	

19	ADMINISTRATIVE AND GENERAL EXPENSES
20	603 Salaries and Wages - Officers, Directors, and Majority Stockholders 4000
21	604 Employee Pension and Benefits
22	TOTAL ADMINISTRATIVE AND GENERAL

1	23	401	TOTAL OPERATING EXPENSES	34068.62

Schedule 303. BASIS FOR DEPRECIATION CHARGES BY PRIMARY ACCOUNTS Account No. 403

Line No.	Account Numbers & Description of Property (a)	Original Cost (b)	Approved Depreciation Rates *	Annual Depreciation (d)
i	304 Structures and Improvements			
2	305 Collecting and Impounding Reservoirs		40	
3	306 Lake, River and Other Intakes			
4	307 Wells and Springs	1000	27	27
5	309 Supply Mains			
6	310 Power Generation Equipment			
7	311 Pumping Equipment			
8	320 Water Treatment Equipment			
9	330 Distribution Reservoirs and Standpipes			
10	331 Transmission and Distribution Mains			
11	333 Services			
12	334 Meters and Meter Installations	260	35	9
13	335 Hydrants			
14	336 Backflow Prevention Devices	200	10	20.
15	339 Other Plant and Miscellaneous Equipment			
16	340 Office Furniture and Equipment			-
17	341 Transportation Equipment			
18	343 Tools, Shop and Garage Equipment			
19	345 Power Operated Equipment			
20	348 Other Tangible Plant			
21	TOTALS	1460		56

^{*} Use Straight-line depreciation rates as approved by the Commission. Do not use Tax Depreciation Rates.